Uniform temporal convergence of numerical schemes for miscible displacement through porous media

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February 15, 2016

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### Introduction

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*Primary* oil recovery uses natural reservoir pressure, gravity, artificial lift techniques (e.g. pumps, explosives).

When the reservoir drive is no longer sufficient to recover oil, engineers use *enhanced oil recovery* (EOR) techniques:

# EOR

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Source: United States Department of Energy

# Outline

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#### 1 Introduction

#### 2 The Peaceman model

Why uniform temporal convergence?

#### **3** Convergence analysis

Previous results HMM Methods Uniform temporal convergence

### Peaceman model

Single-phase, miscible displacement of one incompressible fluid by another (neglecting gravity):

$$\mathbf{u} = -\frac{\mathbf{K}(x)}{\mu(c)} \nabla p \\ \operatorname{div} \mathbf{u} = q^{l} - q^{P}$$
 in  $\Omega \times (0, T)$ ,

$$\partial_t c - \operatorname{div} \left( \mathbf{D}(x, \mathbf{u}) \nabla c - c \mathbf{u} \right) = q^I - c q^P \quad \text{in } \Omega \times (0, T).$$

Unknowns:

- p: pressure of fluid mixture
- c: concentration (volume fraction) of injected fluid in mixture
- u: Darcy velocity of fluid mixture

### Peaceman model

$$\begin{aligned} \mathbf{u} &= -\frac{\mathbf{K}(x)}{\mu(c)} \nabla p \\ &\text{div } \mathbf{u} &= q^{I} - q^{P} \end{aligned} \quad \text{in } \Omega \times (0, T), \\ \partial_{t} c - \text{div} \left( \mathbf{D}(x, \mathbf{u}) \nabla c - c \mathbf{u} \right) &= q^{I} - cq^{P} \quad \text{in } \Omega \times (0, T). \end{aligned}$$

Data:

- **K**(*x*): absolute permeability (uniformly elliptic, bounded, matrix-valued)
- $\mu(c)$ : viscosity of fluid mixture
- **D**(*x*, **u**): diffusion-dispersion tensor
- q<sup>1</sup>, q<sup>P</sup>: injection, production well source/sink terms (flow rates at wells)

# Why uniform temporal convergence?

Engineers need to predict the *sweep efficiency* of the recovery process at various instants in time, and the *time to breakthrough* 



Image credit: Chainais-Hillairet, Droniou (SIAM J. Numer. Anal., 2007)

⇒ need a good approximation of  $c(\cdot, s)$  for any  $s \in (0, T)$ .

 $\Rightarrow$  want convergence in  $L^{\infty}(0, T; L^{2}(\Omega))$ .

# A (very) brief history of convergence

Methods employed include

- (Mixed) Finite Elements
- (Mixed) Finite Volumes
- Discontinuous Galerkin
- Method of Characteristics
- Eulerian-Lagrangian Localised Adjoint Method

See work by J. Douglas, Jr., R.E. Ewing, T. Russell, M. Wheeler. Examples of compactness techniques:

• J. Droniou, C. Chainais-Hillairet (SIAM J. Numer. Anal., 2007).

Mixed Finite Volumes.

 $c_m 
ightarrow c$  in  $L^p(0, T; L^q(\Omega))$ , for all  $p < \infty$  and all q < 2.

• S. Bartels, M. Jensen, R. Müller (SIAM J. Numer. Anal., 2009).

Discontinuous Galerkin.

 $c_m \rightarrow c \text{ in } L^2(0, T; L^2(\Omega)).$ 

# HMM Methods

Family of methods that includes

- Hybrid Finite Volumes
- Mixed Finite Volumes
- Mimetic Finite Differences

J. Droniou, R. Eymard, T. Gallouët and R. Herbin showed (M3AS, 2010) these 3 methods are more-or-less equivalent.

 $\Rightarrow$  can conduct convergence analysis for Peaceman model in a reasonably abstract theoretical framework (don't need to know gritty details of methods)

### HMM Scheme

In an abstract nutshell:

- Spatial mesh:  $\mathcal{T} = (\mathcal{M}, \mathcal{E}) = (\text{cells}, \text{edges})$
- Temporal mesh:  $0 = t^{(0)} < t^{(1)} < \cdots < t^{(N)} = T$
- Space of discrete unknowns  $X_{\mathcal{T}} := \{ c = ((c_{\mathcal{K}})_{\mathcal{K} \in \mathcal{M}}, (c_{\sigma})_{\sigma \in \mathcal{E}}) : v_{\mathcal{K}} \in \mathbb{R}, v_{\sigma} \in \mathbb{R} \}$
- Space of discrete fluxes  $\mathcal{F}_{\mathcal{T}} := \{ F = (F_{\mathcal{K},\sigma})_{\mathcal{K} \in \mathcal{M}, \sigma \in \mathcal{E}_{\mathcal{K}}} : F_{\mathcal{K},\sigma} \in \mathbb{R} \}$
- Reconstruction operator  $\Pi_{\mathcal{T}}: X_{\mathcal{T}} \to L^2(\Omega)$
- Discrete gradient operator  $abla_{\mathcal{T}}:X_{\mathcal{T}}
  ightarrow L^2(\Omega)^d$
- Discrete time derivative operator  $\delta_{\mathcal{T}}: X_{\mathcal{T}} \to X_{\mathcal{T}}$

### HMM Scheme

#### Consider sequences

$$(c^{(n)})_{n=0,\dots,N} \subset X_{\mathcal{T}}, \qquad (F^{(n)})_{n=1,\dots,N} \subset \mathcal{F}_{\mathcal{T}}$$
  
For  $n = 1,\dots,N$ ,  
$$c_{K}^{(n)} \approx c \text{ on } K \times [t^{(n-1)}, t^{(n)})$$
$$F_{K,\sigma}^{(n)} \approx -\int_{\sigma} \mathbf{u} \cdot \mathbf{n}_{K,\sigma} \, \mathrm{d}\gamma \text{ on } [t^{(n-1)}, t^{(n)})$$

Note the  $F_{K,\sigma}^{(n)}$  come from the scheme for the pressure equation.

#### HMM Scheme

Find sequences  $(c^{(n)})_{n=0,...,N} \subset X_T$  and  $(F^{(n)})_{n=1,...,N} \subset \mathcal{F}_T$  such that  $c^{(0)} = 0$  and for all  $\varphi = (\varphi^{(n)})_{n=1,...,N} \subset X_T$ ,

$$\begin{split} \int_0^T \int_\Omega \Pi_{\mathcal{T}} \delta_{\mathcal{T}} c(x,t) \Pi_{\mathcal{T}} \varphi(x,t) \, \mathrm{d}x \, \mathrm{d}t \\ &+ \int_0^T \int_\Omega \mathbf{D}(x,\mathbf{u}(x,t)) \nabla_{\mathcal{T}} c(x,t) \cdot \nabla_{\mathcal{T}} \varphi(x,t) \, \mathrm{d}x \, \mathrm{d}t \\ &+ \sum_{n=1}^N \delta t^{(n-\frac{1}{2})} \sum_{K \in \mathcal{M}} \sum_{\substack{\sigma \in \mathcal{E}_K \cap \mathcal{E}_{\mathrm{int}} \\ \sigma = K \mid L}} \left[ (-F_{K,\sigma}^{(n)})^+ c_K^{(n)} - (-F_{K,\sigma}^{(n)})^- c_L^{(n)} \right] \varphi_K^{(n)} \\ &= \int_0^T \int_\Omega \left( q^I(x,t) - q^P(x,t) \Pi_{\mathcal{T}} c(x,t) \right) \Pi_{\mathcal{T}} \varphi(x,t) \, \mathrm{d}x \, \mathrm{d}t, \end{split}$$

where  $(-F_{K,\sigma}^{(n)})^+$  and  $(-F_{K,\sigma}^{(n)})^-$  denote the positive and negative parts of  $-F_{K,\sigma}^{(n)}$ . Ingredients for convergence in  $L^{\infty}(0, T; L^{2}(\Omega))$ 

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- Characterisation of convergence in  $L^{\infty}(0, T; L^{2}(\Omega))$
- Energy identity for continuous problem
- Estimates: energy, discrete time derivative
- Discrete Aubin-Simon compactness lemma

Convergence in  $L^{\infty}(0, T; L^{2}(\Omega))$ 

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$$\begin{aligned} \Pi_{\mathcal{T}_m} c \to c & \text{ in } L^{\infty}(0, T; L^2(\Omega)) \\ & & \\ & \\ \Pi_{\mathcal{T}_m} c(T_m) \to c(T_0) & \text{ in } L^2(\Omega) \text{ for all } T_m \to T_0. \end{aligned}$$

 $\Rightarrow$  we need

$$\int_{\Omega} \left( \Pi_{\mathcal{T}_m} c(\mathcal{T}_m) \right)^2 \to \int_{\Omega} \left( c(\mathcal{T}_0) \right)^2$$

as  $m \to \infty$  (i.e. as the mesh size vanishes)

# Energy identity

For any  $T_0 \in (0, T)$ , need solution to continuous problem to satisfy

$$egin{split} rac{1}{2} \int_{\Omega} c(\mathcal{T}_0)^2 &= \int_0^{\mathcal{T}_0} \int_{\Omega} c q' - rac{1}{2} \int_0^{\mathcal{T}_0} \int_{\Omega} c^2 (q' + q^P) \ &- \int_0^{\mathcal{T}_0} \int_{\Omega} |\mathbf{D}^{1/2}(\cdot, \mathbf{u}) 
abla c|^2 \end{split}$$

- Straightforward to prove if  $D(x, \mathbf{u})$  is bounded...
- ... but unknown if **D**(*x*, **u**) grows linearly with **u** (as in practice)

Identity (*not* inequality) is critical to strengthening convergence from  $L^{\infty}(0, T; L^{2}(\Omega)-w)$  to  $L^{\infty}(0, T; L^{2}(\Omega))$  (i.e. weak-in-space to strong-in-space).

#### Estimates

Standard energy estimates:

$$\| \Pi_{\mathcal{T}} c \|_{L^{\infty}(0,\mathcal{T};L^{2}(\Omega))}^{2} + \| 
abla_{\mathcal{T}} c \|_{L^{2}(0,\mathcal{T};L^{2}(\Omega)^{d})}^{2} \leq C$$

Discrete time derivative estimate:

$$\int_0^T |\delta_{\mathcal{T}} c(t)|_{\star,\mathcal{T}}^4 \, \mathrm{d}t \leq C,$$

where  $|\cdot|_{\star,\mathcal{T}}$  is a discrete dual seminorm.

(Compare these to their continuous analogues)

#### Discrete Aubin-Simon compactness

- Sequence  $(X_{\mathcal{T}_m}, \Pi_{\mathcal{T}_m}, \nabla_{\mathcal{T}_m})_{m \in \mathbb{N}}$  of discretisations
- $v_m = (v_m^{(n)})_{n=0,...,N_m} \subset X_{\mathcal{T}_m}$  such that, for some q>1,

$$\|\Pi_{\mathcal{T}_m} v_m\|_{L^{\infty}(0,T;L^2(\Omega))} \leq C, \quad \int_0^T |\delta_{\mathcal{T}_m} v_m(t)|_{\star,\mathcal{T}_m}^q \, \mathrm{d}t \leq C.$$

Then  $(\Pi_{\mathcal{T}_m} v_m)_{m \in \mathbb{N}}$  has a subsequence that converges in  $L^{\infty}(0, T; L^2(\Omega)$ -w), i.e. uniformly in time and weakly in  $L^2(\Omega)$ .

### Putting it all together

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Discrete Aubin-Simon implies that

$$\Pi_{\mathcal{T}_m} c(T_m) \rightharpoonup c(T_0) \quad \text{weakly in } L^2(\Omega)$$

and so

$$\liminf_{m\to\infty}\int_{\Omega}\left(\Pi_{\mathcal{T}_m}c(\mathcal{T}_m)\right)^2\geq\int_{\Omega}\left(c(\mathcal{T}_0)\right)^2.$$
 (1)

Recall we want

$$\int_{\Omega} \left( \Pi_{\mathcal{T}_m} c(T_m) \right)^2 \to \int_{\Omega} \left( c(T_0) \right)^2,$$

so thanks to (1), it suffices to show

$$\limsup_{m\to\infty}\int_{\Omega}\left(\Pi_{\mathcal{T}_m}c(\mathcal{T}_m)\right)^2\leq\int_{\Omega}\left(c(\mathcal{T}_0)\right)^2.$$

### Putting it all together

Plug in  $\varphi = (c^{(1)}, \ldots, c^{(k_m)}, 0, \ldots, 0) \subset X_T$  in the scheme, take limit superior:

$$\begin{split} \frac{1}{2} \limsup_{m \to \infty} & \int_{\Omega} (\Pi_{\mathcal{T}_m} c(\mathcal{T}_m))^2 \leq \limsup_{m \to \infty} \int_{0}^{t^{(k_m)}} \int_{\Omega} \Pi_{\mathcal{T}_m} cq^I \\ & - \frac{1}{2} \liminf_{m \to \infty} \int_{0}^{\mathcal{T}_m} \int_{\Omega} (\Pi_{\mathcal{T}_m} c)^2 (q^I + q^P) \\ & - \liminf_{m \to \infty} \int_{0}^{\mathcal{T}_m} \int_{\Omega} \mathbf{D}(\cdot, \mathbf{u}_m) \nabla_{\mathcal{T}_m} c \cdot \nabla_{\mathcal{T}_m} c \\ = & \int_{0}^{\mathcal{T}_0} \int_{\Omega} cq^I - \frac{1}{2} \int_{0}^{\mathcal{T}_0} \int_{\Omega} c^2 (q^I + q^P) - \int_{0}^{\mathcal{T}_0} \int_{\Omega} |\mathbf{D}^{1/2}(\cdot, \mathbf{u}) \nabla c|^2 \\ & \text{(thanks to the energy identity)} = \frac{1}{2} \int_{\Omega} (c(\mathcal{T}_0))^2 \end{split}$$

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